

ST/ OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

~~U-733~~ Fee

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Fee

9. Well No.

35-1A

10. Field and Pool, or Wildcat

Wildcat ✓

11. Sec., T., R., M., or Bk.
and Survey or Area

35-12S-20E

12. County or Parrish 13. State

Uintah Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

Del Rio Resources, Inc.

3. Address of Operator

448 East 400 South Suite 203 Salt Lake City, Ut 84111

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

~~G SE 1/4~~ Sec. 35 T12S R20E

1416' FEL 1428' FSL

At proposed prod. zone

Same

NW SE

14. Distance in miles and direction from nearest town or post office*

34.5 South of Ouray, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

1416'

16. No. of acres in lease

4800'

17. No. of acres assigned

to this well

~~640~~ 32018. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

18480'

19. Proposed depth

7700'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5728' G.L.

22. Approx. date work will start*

Oct. 1, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	#40	300'	Circ. to surface
7 7/8"	5 1/2"	#20	7700'	620

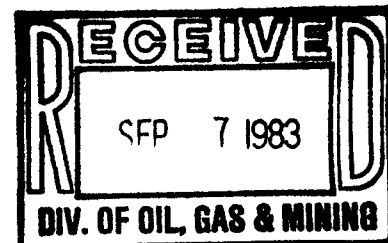
See ten point plan for drilling program.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE:

BY:

9/9/83
[Signature]



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]

Title

Geologist

Date

9-7-83

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

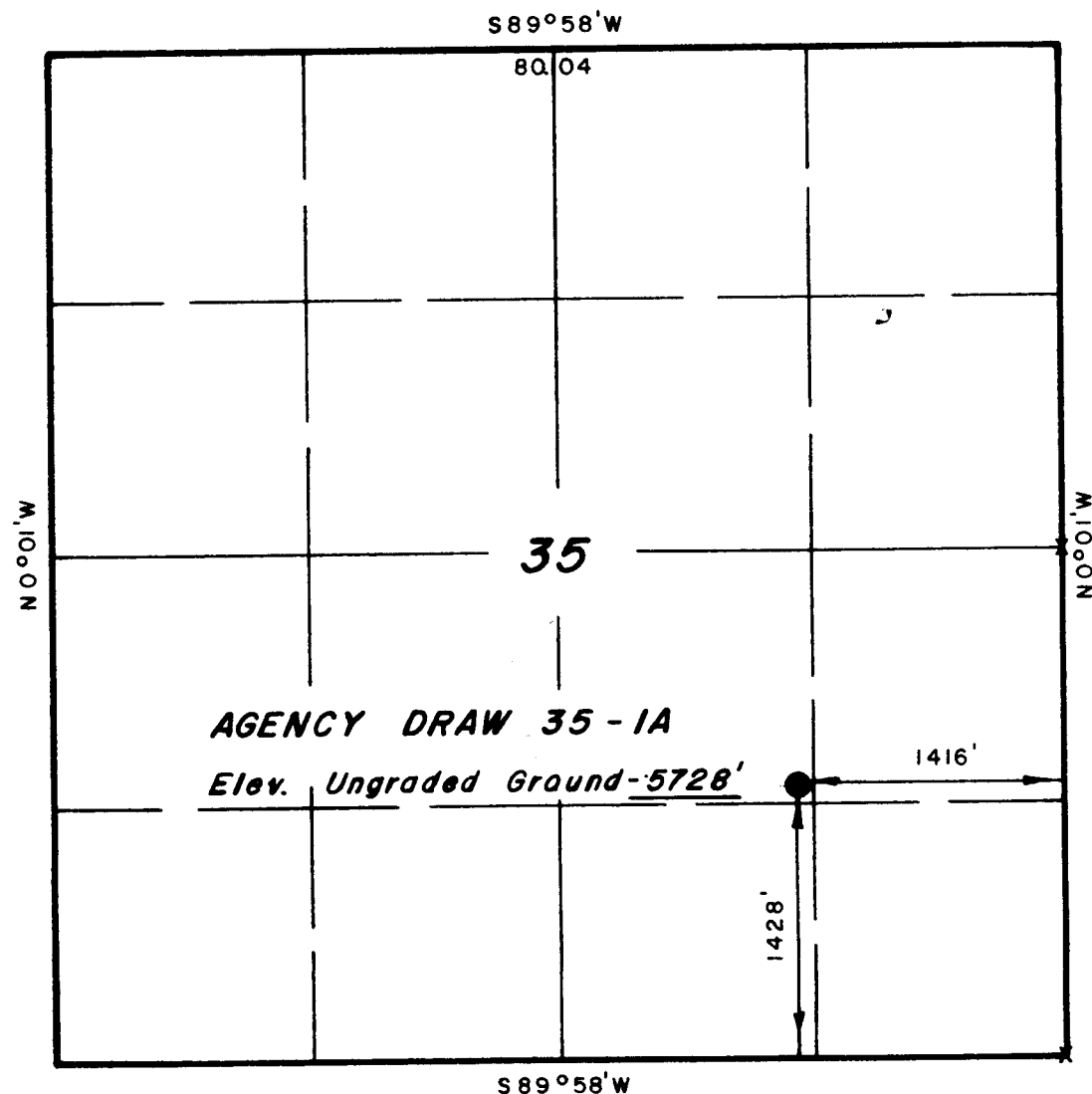
Conditions of approval, if any:

*See Instructions On Reverse Side

T 12 S , R 20 E , S.L.B.&M.

PROJECT
DEL - RIO DRILLING PROGRAMS INC.

Well location, **AGENCY DRAW 35-1A**, located as shown in the NW 1/4 SE 1/4 Section 35, T12S, R20E, S.L.B&M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Michael J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/2/83
PARTY	R.K. J.F.	REFERENCES	GLO Plat
WEATHER	Warm	FILE	DEL - RIO DRILLING

DEL-RIO RESOURCES, INC.

AGENCY DRAW 35-1A

C SE 1/4 Section 35 T12S, R20E SLM

Uintah County, Utah

DRILLING PLAN

1. The geologic name of the surface formation is the Tertiary Green River Formation.

2. Estimated tops of important geologic markers are as follows:

Wasatch	2525
Mesaverde	4810✓
Castlegate	7100
Mancos	7600
Proposed T.D.	7700

3. Oil or gas may be encountered in the Wasatch and Mesaverde Formations. No other formations are expected to produce water, oil gas or other minerals in measurable quantities.

<u>Size of Hole</u>	<u>Size of Casing & Wt./Ft.</u>	<u>Setting Depth</u>	<u>Quantity of Cement</u>
12 1/4"	8 5/8", 40.0#, new	300'	Circ to surface
7 7/8"	5 1/2, 20.0#, new	7700'	770

5. Operator's minimum specifications for pressure control equipment is a 10", 3000 psi hydraulic blowout preventor. Blowout preventor will be tested daily. Refer to Diagram "C"

6. Fresh water base drilling mud will be used for the entire drilling operations, utilizing a dispersed mud system to a total depth. Mud weight will be controlled by controlling drilling solids, Barite will be used for weighting material in the event that abnormal pressures are encountered. Total system volume will be 350 barrels, not including potential reserve pit volume.

7. Auxiliary equipment is as follows:

- 1) Kelly Cocks
- 2) Bit Floats
- 3) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.


8. Commercial shows of oil and gas will be tested. We are anticipating drill stem tests in the Wasatch and Mesaverde Formations. No coring is anticipated.

The logging program is as follows:

- (1) Mud logging unit: from 300'T.D.

Drilling Plan
Del Rio Resources, Inc.
Continued -

- (2) Dual Induction Laterlog-T.D. to base of surface casing.
 - (3) BHC-Gamma Ray Sonic w/Caliper, Integrated T.D. to base of surface casing.
 - (4) Formation Density/Compensated Neutron: Zones of Interest.
9. No abnormal pressures or temperatures are anticipated. No Potential hazards such as hydrogen sulfide are expected based upon well experience in area.
10. The anticipated starting date: Oct. 1, 1983.


Kent A. Swanson, Exploration Manager
Del Rio Resources, Inc.

Salt Lake City, Utah
September 7, 1983

MAP "A"

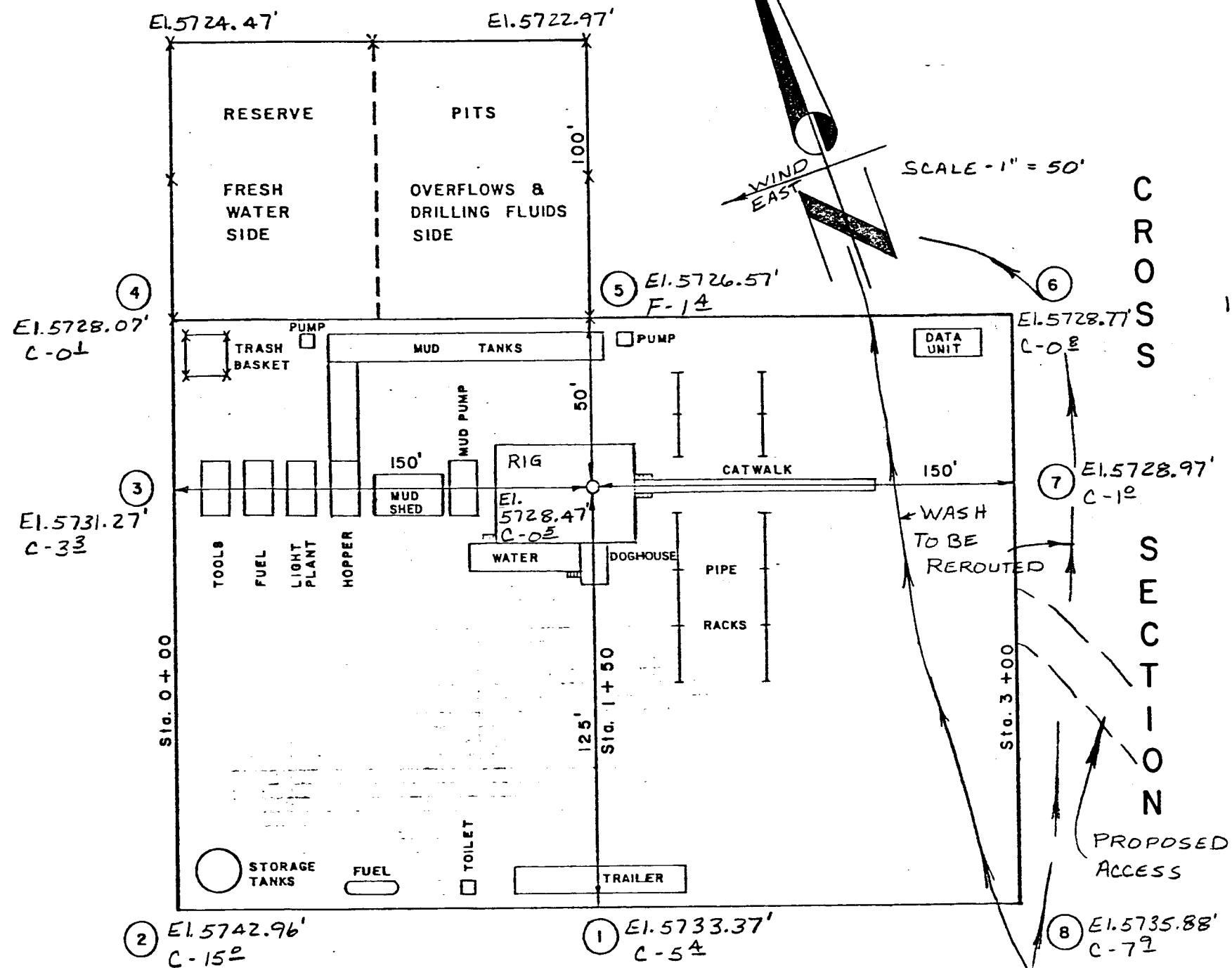
SCALE 1" = 4 MI.

34.5 MILES

The map shows a coastal area with a red line indicating a proposed location. The map includes labels for 'Nuffert', 'P.O.', and 'PROPOSED LOCATION'.

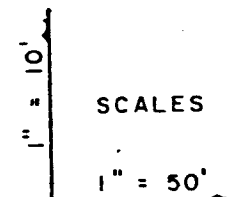
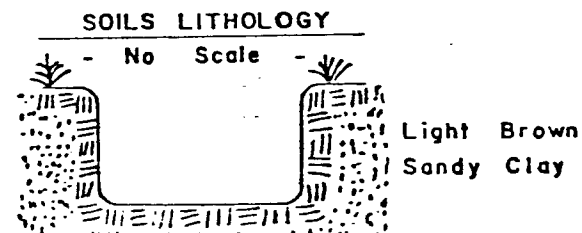
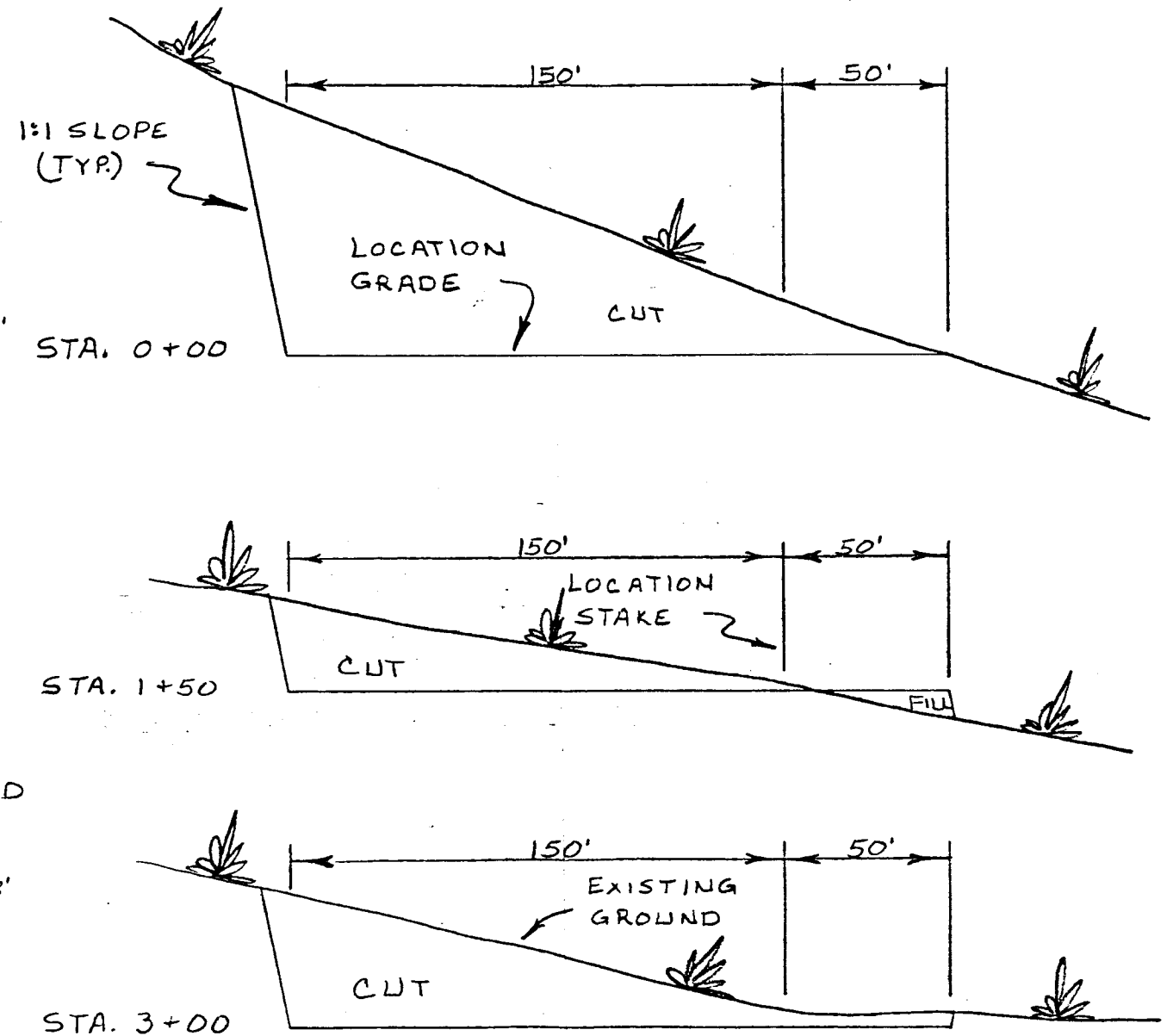
DEL-RIO DRILLING PROGRAMS INC.

AGENCY DRAW 35-1A



CROSS

SECTION



APPROXIMATE YARDAGES

Cubic Yards Cut - 9,834

Cubic Yards Fill - 153

DEL- RIO DRILLING PROGRAMS INC.

AGENCY DRAW 35-1A

PROPOSED LOCATION

TOPO.

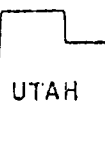
MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather,
improved surface

Unimproved road fair or dry
weather

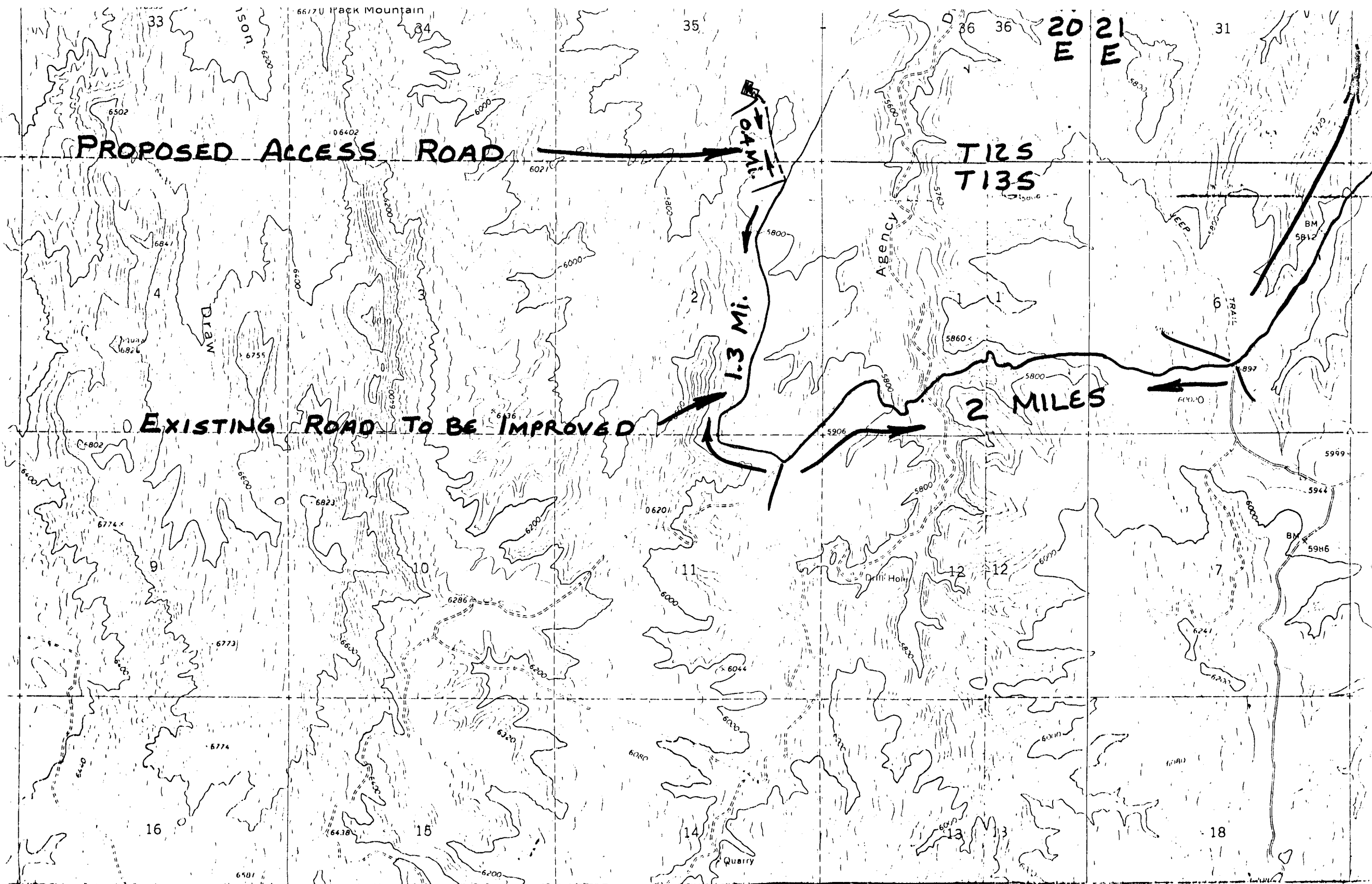


QUADRANGLE LOCATION

PROPOSED LOCATION
AGENCY DRAW 35-1A

OURAY 30.8 MILES

R R



OPERATOR Del Rio Resources, Inc. DATE 9-7-83
WELL NAME *35-1A
NW
SEC SE 35 T 12S R 20E COUNTY Worth

43-047-31379
API NUMBER

Std.
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

✓
CHIEF PETROLEUM ENGINEER REVIEW:

9/9/83 Order/Cause #207-1 320 AC. Spacing Standup/Laydown
SE 1/4 or NW 1/4 > 660' from exterior boundary of 1/4 Section
w/ administrative tolerance for

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

207-1 8/25/83
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

Water.

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☐ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☐ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☐ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

September 9, 1983

Del Rio Resources, Inc.
448 East 400 South, Suite 203
Salt Lake City, Utah 84111

RE: Well No. 35-1A
NWSE Sec. 35, T.12S, R.20E
1428' FSL, 1416' FEL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 207-1 dated August 25, 1983. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

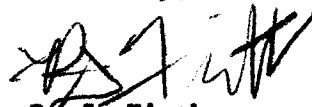
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31379.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: Branch of Fluid Minerals
Encl.

with OK
of

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: DEL RIO RESOURCES

WELL NAME: #35-1A

SECTION NWSE 35 TOWNSHIP 12S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR _____

RIG # _____

SPODDED: DATE 9-27-83

TIME _____

How Rat Hole Digger

DRILLING WILL COMMENCE _____

REPORTED BY Kent Swanson

TELEPHONE # _____

DATE 9-27-83 SIGNED RJF

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-733

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Fee

9. WELL NO.

35-1A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

35-12S-20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Del Rio Resources, Inc.

3. ADDRESS OF OPERATOR

448 E. 400 So. Suite 203 Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1416' FEL 1428' FSL
Sec. 35-T12S-R20E

14. PERMIT NO.

43-047-31379

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

5728 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

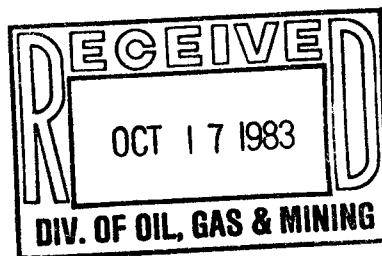
ABANDONMENT*

☐

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 310' 8 5/8" surface casing.
Circulate to surface.
Presently Wort.

18. I hereby certify that the foregoing is true and correct

SIGNED

Keith A. Lawrence

TITLE

Geologist

DATE

10/14/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



April 6, 1984

RECEIVED

APR 9 1984

DIVISION OF
OIL, GAS & MINING


State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attention: Sandy

Dear Sandy:

Per our telephone conversation today, this letter serves as our directive to you to "tight hole" the well information and electric logs on the Agency Draw 30-1A Well located in the SW, NW, Section 30, Township 13 South, Range 21 East and the 27-2A Well located in the NW, SE, Section 27, Township 12 South, Range 20 East and the 35-1A Well located in the NW, SE, Section 35, Township 12 South, Range 20 East.

Thank you for your assistance in maintaining these wells as "confidential".

Sincerely,


Kent A. Swanson
Exploration Manager

KAS/sm

DEL-RIO RESOURCES, INC.

448 EAST 400 SOUTH SUITE 203 SALT LAKE CITY, UTAH 84111 (801) 355-8028

CONFIDENTIAL
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____
APR 24 1984

2. NAME OF OPERATOR

Del-Rio Resources, Inc.

DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR

448 East 400 South, Suite 203, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 35-12S-20E 1416' FEL 1428' FSL NWSE

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-31379 DATE ISSUED 9/9/83

5. LEASE DESIGNATION AND SERIAL NO.

UT - 733

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Fee

9. WELL NO.

35-1A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35-12S-20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUN

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

9/27/83

3/20/84

4/1/84

5728 G.L.

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6850 MD

N/A

N/A

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6345-6460 K.B. Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron-Formation Density, Compensated Sonic, Dual Laterlog-MFSL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	314.70	12 1/4	210 sxs. Class A	0
5 1/2	17#	6850	7 7/8	930 sxs. Class H	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

6446-6460, .50, 4 6364-6372, .50, 2
6427-6436, .50, 2 6330-6345, .50, 4
6406-6422, .50, 5
6378-6392, .50, 4

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6330-6460	70% Foam N2
	50,300# 20/40

33.*

PRODUCTION

DATE FIRST PRODUCTION April 1, 1984 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow Test

WELL STATUS (Producing or shut-in) SGW waiting on pipeline

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
April 1, 1984	12	3/8"	→	2.4	162	16.8	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1150#		→	4.8	323	33.6	73 (est.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
Kerry Caldwell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Geologist

DATE April 10, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 8, 1985

Del Rio Resources, Incorporated
448 East 400 South, Suite 203
Salt Lake City, Utah 84111

Gentlemen:

Re: Well No. 35-1A - Sec. 35, T. 12S., R. 20E
Uintah County, Utah - API #43-047-31379

This letter is to advise you that Sec. 38, Geologic Markers, on the back side of the "Well Completion or Recompletion Report and Log" for the above referred to well was not filled in when this report was submitted.

We are sure this was an oversight on your part and we request that you complete the enclosed Form OGC-3 and forward it to this office as soon as possible, but not later than March 5, 1985.

Sincerely,

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0087S/38

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UT-733 <i>Fee</i>	
2. NAME OF OPERATOR Union Pacific Resources Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A <i>SGW</i>	
3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, CO 80150		7. UNIT AGREEMENT NAME N/A <i>111719</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 35-T12S-R20E, 1416' FEL, 1428' FSL		8. FARM OR LEASE NAME Fee	
14. PERMIT NO. 43-047-31379		9. WELL NO. 35-1A	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5728' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. <i>35</i> -T12S-R20E		12. COUNTY OR PARISH Uintah	
13. STATE UT			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Pacific Resources proposes to set a CIBP at 4200' KB, 2130' above uppermost known perforation. Test BP to 2000 psi for 15 min. Dump 2 sx Class "G" cement on top of CIBP. Set 10 sx surface plug. Weld on cap and erect dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED Troy L. Schindler TITLE Sr. Petroleum Engineer DATE 11-03-87
 (This space for Federal or State office use)

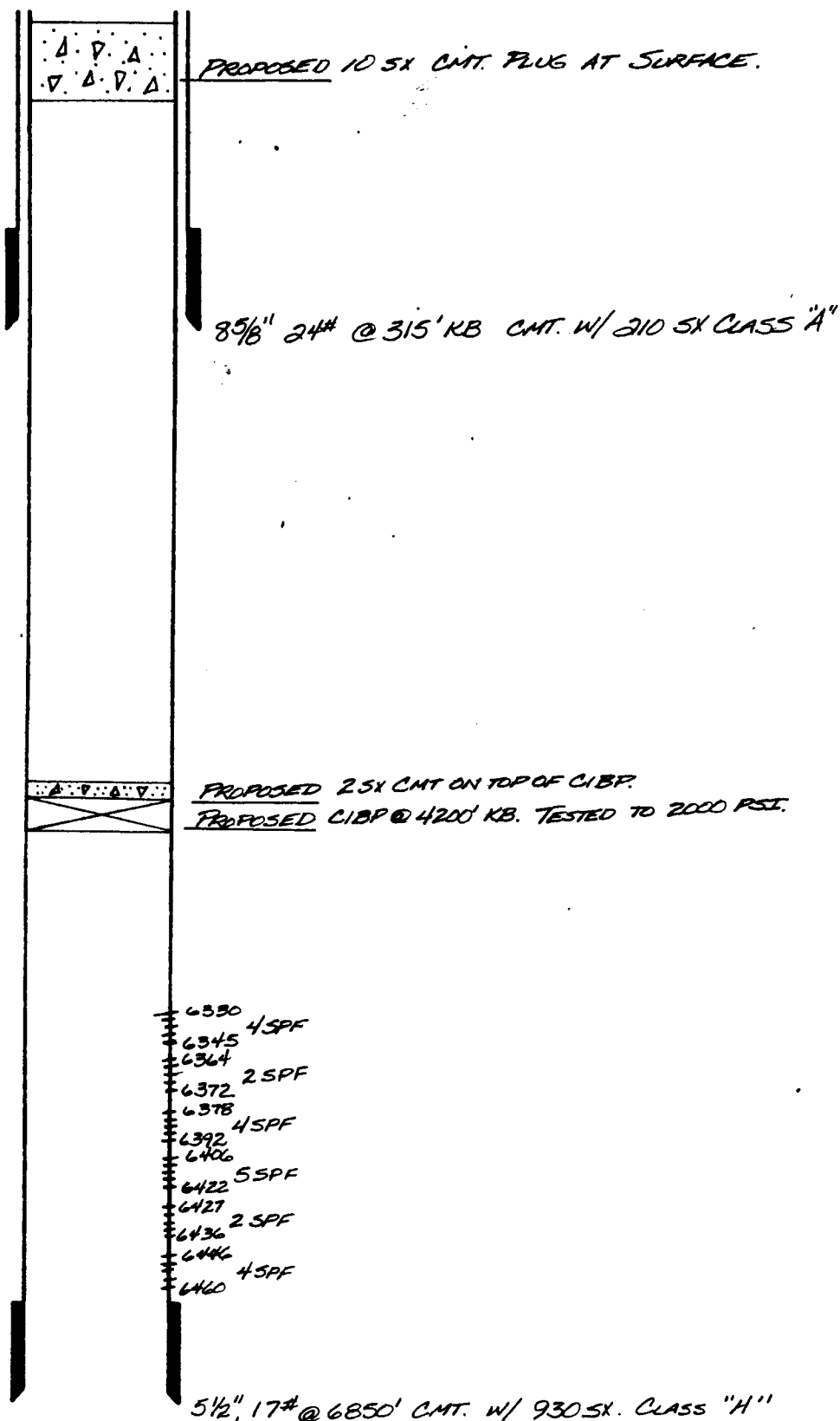
APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-13-87
 BY: John R. Borg

*See Instructions on Reverse Side

WELL NO. 35-1A LEASE AGENCY DRAW FIELD WILDCAT



BRIDGE PLUG
 PACKER
 CENTRALIZER
 SCRATCHER
 BASKET
 PERFORATION



Union Pacific
Resources

November 4, 1987

111827

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Ms. Nielson:

Union Pacific Resources (formerly Champlin Petroleum Company) proposes the plugging and abandonment of the following wells located in the Agency Draw Area, Uintah County, Utah:

<u>Well No.</u>	<u>Legal Location</u>
1-1A	SESW Section 1-T13S-R20E <u>43-047-31306</u>
23-1A	NENW Section 23-T13S-R20E <u>43-047-31273</u>
23-2A	SENWSW Section 23-T13S-R20E <u>43-047-15103</u>
35-1A	NWSE Section 35-T12S-R20E <u>43-047-31379</u>

The Sundry Notices for the above mentioned wells are enclosed for your review.

Union Pacific Resources has recently acquired 100% working interest in these wells through the bankruptcy of our former Farmee, Del Rio Resources, Inc. It is our intention to proceed with the plugging, abandonment and restoration of these wells at the earliest possible date so your prompt attention to this matter would be greatly appreciated.

If you concur with the enclosed Sundries or have any questions, please contact me at the following address:

Union Pacific Resources Company
5800 So. Quebec
Englewood, CO 80111
Attn: Troy L. Schindler
(303) 721-2743

Sincerely,

Troy L. Schindler
Drilling Engineer

TLS/my

Attachment

RECEIVED

NOV 5 1987

DIVISION OF OIL
GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 13, 1985

Del Rio Resources, Inc.
448 East 400 South #203
Salt Lake City, Utah 84111

Gentlemen:

Re: Well No. 35-1A - Sec. 35, T. 12S., R. 20E.,
Uintah County, Utah - API #43-047-31379

This letter is to advise you that Sec. 38, Geologic Markers, on the back side of the "Well Completion or Recompletion Report and Log" for the above referenced well was not filled in when this report was submitted.

We are sure this was an oversight on your part and we request that you complete the enclosed Form OGC-3 and forward it to this office as soon as possible, but not later than November 27, 1985.

Respectfully,

Norman C. Stout
Administrative Assistant

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/40

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. UT-733
2. NAME OF OPERATOR Union Pacific Resources Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 1257; Englewood, CO 80150		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1428' FSL, 1416' FEL Sec. 33-T12S-R20E		8. FARM OR LEASE NAME Fee
14. PERMIT NO. 43-047-31379		9. WELL NO. 35-1A
15. ELEVATIONS (Show whether OF, RT, CR, etc.) 5728' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-T12S-R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/02/87 MIRU Service Unit. Pull pump and rods.
 12/03/87 Kill well w/ 100 Bbls. H₂O down tbq. NU BOP. TOH w/ tbq.
 12/04/87 RIH w/ Baker Model "S" CIBP and set @ 4200' KB. Mix and dump 2 sx cmt. on top of CIBP. Load hole and pressure test BP to 2000 psi for 15 min. Held OK. Set 10 sx surf. plug from 30' KB to surf. Cut off wellhead. Weld on plate and dry hole marker. Restore and reseed location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Troy L. Schindler

TITLE Sr. Petroleum Engineer

DATE 08/22/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

CONPA : Union Pacific Resources UT / COUNT # _____ SUSPENSE DATE: 9-1-88

WELL NAME: 35-1A

TELEPHONE CONTACT DOCUMENTATION

API #: 43-047-31379

CONTACT NAME: Troy Schindler

SEC, TWP, RNG: 35, 12S 20E

CONTACT TELEPHONE NO.: (303) 721-2743

SUBJECT: Plugging well - Sending in Sunday report. (C. Kutler reported well is plugged)

(Use attachments if necessary)

RESULTS: Will send necessary report about 8/23/88

(Use attachments if necessary)

CONTACTED BY: Abellia

DATE: 8-9-88

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P & A		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR UNION PACIFIC RESOURCES COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. BOX 7 - MS 3407 FORT WORTH, TEXAS 76101-0007		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1416' FEL & 1428' FSL		8. FARM OR LEASE NAME AGENCY DRAW
14. PROPOSED OR COMPLETED API # XXXXXXX API # 43-047-31379		9. WELL NO. 35-1A
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5728' GR, 5740' KB		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW-SE 35-12S-20E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-5/8" SURF CSG SET @ 315
5-1/2" PROD CSG SET @ 6850

12-3-87

TD 6850 MI & RU COMPLETION UNIT. BLEED OFF TBG & ANNULUS. UNSEAT PUMP. PULL & LD SUCKER RODS.

12-4-87

KILL W/100 BBLS WTR. LD TBG & FINISH PULLING & LD RODS.

12-5-87

SET BAKER MODEL 'S' CIBP @ 4200' w/2 SXS CMT ON TOP

12-7-87

CUT CSG. SET 10 SXS SURF PLUG. WELD ON PLATE. SET DRY HOLE MARKER.

12-12-87

RECLAIM LOCATION. WELL IS P & A

OIL AND GAS	
DRN	DEF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

JOY L. PROHASKA

TITLE

REGULATORY ANALYST

DATE

11-27-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

INSPECTION FORM 4 STATE OF UTAH
DIVISION OF OIL GAS AND MINING

OIL AND GAS PRODUCTION FACILITIES

Well Name: AGENCY DRAW 35-1A		API Number: 43-047-31379	
Qtr/Qtr: NW/SE	Section: 35	Township: 12S	Range: 20E
Company Name: UNION PACIFIC RESOURCES CO.			
Lease: State	Fee X	Federal	Indian
Inspector: DAVID W. HACKFORD		Date: 6/24/99	

Type of Inspection: Routine ☒ Complaint OtherWell status at time of visit: Producing Shut-in Other ☒

COMMENTS: WELL HAS BEEN PA'D. MONUMENT HAS CORRECT INFORMATION.

LOCATION HAS BEEN RECLAIMED AND CONTOURED. NO PITS REMAIN. SITE MAY OR

MAY NOT HAVE BEEN RE-SEEDED, BUT NATURAL REVEGETATION HAS OCCURRED.

NO SPILLS OR LEAKS.



